



LPEA Division Dashboards

January 2022

Key Performance Indicators

Attribute	Metric	YTD Goal	YTD Actual	Status
Safety	Average Safety Meeting Attendance (%)	>= 80.00	75.22	!
Reliability	System Average Interruption Duration Index (SAIDI; min/yr)	< 6.083	6.055	!
	System Average Interruption Frequency Index (SAIFI, outages/member-yr)	< 0.081	0.073	✓
	Average System Availability Index (ASAI, %)	> 99.986	99.986	✓
Finance	Financial Health Score	>= 100.00	454.34	✓
	YTD Operating Margin (% of Revenue)	>= 1.5	11.33	✓
	Cash Reserves (% of Operating Costs)	16 - 20	12.17	!
	Debt Financing (% of Equity)	<= 100	72.96	✓
	Modified Debt Service Coverage (MDSC)	>= 1.35	3.09	✓
	Operating Times Interest Earned Ratio (OTIER)	>= 1.50	5.07	✓
	Equity (%)	45 - 50	52.97	!
Beneficial Electrification	BE Sales (kWh)	>= 6,200	10,428	✓
Information Technology	Average Critical System Uptime (%)	>= 99.9	99.988	✓



Meeting or exceeding performance goal



Monitoring performance



Not on track to meet performance goal

Date Range: 01/01/2022 - 01/31/2022

Definitions of attributes can be found at the end of this report.

JANUARY HIGHLIGHTS





NRECA

Attended the CEO Close-Up event hosted by NRECA and helped facilitate the Women in Power CEO session.



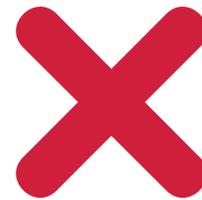
Accidents and Incidents

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Department of Energy Education

Held numerous calls with the Department of Energy to educate them on cooperative's efforts on Beneficial Electrification, demand response, and community clean power.



COVID-19 Cases

19





LPEA Lineworker of the Year

LPEA awarded its [first-ever lineworker of the year awards](#) to Brent Tanner in Archuleta County and Clinton Peak in La Plata County. Winners were selected by a vote of their peers based on safety practices, leadership, efficiency, collaboration, and innovation.



Supply Issues

LPEA's warehouse, finance, and operations teams continue to avoid major shortages through good management and communication processes.



Smart Reclosers

LPEA's first three electronic reclosers are installed and operational in the Cliffs subdivision and in the Forest Lakes subdivision. These reclosers have situational learning capabilities and can be remotely controlled from LPEA dispatch.



Capital Project Update

Continued to make major progress on the HWY 550 line-relocation project.





CTP Methodologies Analyzed

Tri-State and United Power submitted competing methodologies to FERC creating high/low range for BDP comparison.

Giving Tree Finals

LPEA's 2021/2022 Giving Tree program collected a total of \$14,417 in donations. This is a smaller amount than the \$19,000+ collected in 2020/2021, but it helped more members (460 this year vs. 395 last) and we still have \$1,900 to be distributed.

Partial Contract Negotiations

Continued positive partial contract negotiations and developed settlement documents.

Website Improvements

Implemented quick navigation buttons on LPEA's home page to help members access what they need faster. Launched new sections to educate members on beneficial electrification and to provide information on LPEA's sponsorship program.



Snowdown Light Parade

More than 30 LPEA employees and family members collaborated to decorate LPEA's 2022 Snowdown float and walk the parade dressed as wizards, dragons, and unicorns.



CFC Compass Model Completed

As part of the BDP financing process, LPEA staff completed the transfer of our 10-year forecast to the CFC Compass model, enabling future financing needs to be addressed more quickly and efficiently.



Preliminary COSA

Completed and presented the preliminary Cost of Service Analysis study results to the Finance and Audit Committee.



Power Supply Financing

Finalized new mortgage documents with CFC to support the Power Vision line of credit and the BDP loan.



Reduced Admin Costs

Administrative and general (“A&G”) expenses were reduced by 1% from 2020 levels despite the costs related to increased regulatory oversight and complexity of FERC proceedings now that Tri-State is FERC jurisdictional (over \$200k in 2021) due to continued cost controls and continuous improvement projects. KRTA 84 showed that LPEA was significantly under the Colorado average for A&G costs in 2020. We expect to be even lower in 2021.

