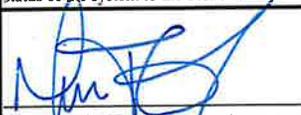
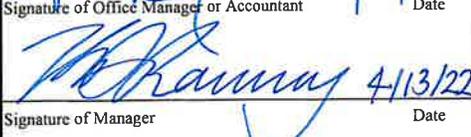
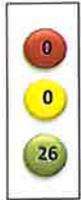


<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electric Association, Inc.
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.   4/13/22 Signature of Office Manager or Accountant Date   4/13/22 Signature of Manager Date	 Needs Attention Please Review Matches	<b>AUTHORIZATION</b>  NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?  <input checked="" type="radio"/> YES <input type="radio"/> NO

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	105,188,370	106,943,976	108,520,565	9,866,896
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	67,969,807	66,350,034	69,100,388	5,846,182
4. Transmission Expense	639,410	797,238	813,747	66,988
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	6,922,860	7,376,911	7,271,281	688,173
7. Distribution Expense - Maintenance	3,061,234	3,523,317	3,764,782	397,347
8. Consumer Accounts Expense	1,396,635	1,494,457	1,496,569	135,784
9. Customer Service and Informational Expense	2,482,082	2,666,830	2,965,683	272,149
10. Sales Expense	153,964	307,839	283,464	36,755
11. Administrative and General Expense	5,784,905	5,736,809	6,891,336	439,511
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>88,410,897</b>	<b>88,253,434</b>	<b>92,587,250</b>	<b>7,882,888</b>
13. Depreciation & Amortization Expense	9,351,332	9,665,077	9,716,523	821,975
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	4,471,919	4,265,279	4,590,077	345,525
17. Interest Charged to Construction (Credit)	(162,246)	(115,315)	(155,000)	0
18. Interest Expense - Other	29,580	9,178	25,000	81
19. Other Deductions	214,485	337,223	286,172	27,280
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>102,315,967</b>	<b>102,414,877</b>	<b>107,050,021</b>	<b>9,077,750</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,872,403</b>	<b>4,529,100</b>	<b>1,470,544</b>	<b>789,147</b>
22. Non Operating Margins - Interest	154,666	97,436	60,000	5,708
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	739,372	581,450	360,000	(21,047)
25. Non Operating Margins - Other	2,077,477	96,130	12,000	4,566
26. Generation & Transmission Capital Credits	1,255,395	1,305,588	2,400,000	0
27. Other Capital Credits & Patronage Dividends	742,848	626,346	745,000	136,672
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>7,842,161</b>	<b>7,236,050</b>	<b>5,047,544</b>	<b>915,046</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	626	719	5. Miles Transmission	204	205
2. Services Retired	27	47	6. Miles Distribution Overhead	1,897	1,898
3. Total Services In Place	47,085	47,757	7. Miles Distribution Underground	1,643	1,656
4. Idle Services (Exclude Seasonal)	2,253	2,274	<b>8. Total Miles Energized (5+6+7)</b>	<b>3,745</b>	<b>3,758</b>

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

<b>PART C. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	310,284,554	29. Memberships	0
2. Construction Work in Progress	319,836	30. Patronage Capital	136,243,427
<b>3. Total Utility Plant (1+2)</b>	<b>310,604,390</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	144,732,159	32. Operating Margins - Current Year	4,529,100
<b>5. Net Utility Plant (3-4)</b>	<b>165,872,231</b>	33. Non-Operating Margins	2,706,950
6. Nonutility Property - Net	0	34. Other Margins & Equities	8,092,678
7. Investment in Subsidiary Companies	8,571,269	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>151,572,156</b>
8. Invest. in Assoc. Org. - Patronage Capital	76,858,944	36. Long-Term Debt CFC (Net)	105,767,356
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,693,449	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>105,767,356</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	4,655
12. Other Investments	8,633	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>4,655</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>87,132,295</b>	42. Notes Payable	0
15. Cash-General Funds	11,089,425	43. Accounts Payable	6,995,149
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	875,695
17. Special Deposits	0	45. Current Maturities Long-Term Debt	5,490,589
18. Temporary Investments	4,001,980	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	3,724
20. Accounts Receivable - Net Sales of Energy	11,795,820	48. Other Current & Accrued Liabilities	5,674,700
21. Accounts Receivable - Net Other	111,711	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>19,039,856</b>
22. Renewable Energy Credits	0	50. Deferred Credits	11,137,861
23. Materials & Supplies - Electric and Other	1,772,136	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>287,521,884</b>
24. Prepayments	574,486		
25. Other Current & Accrued Assets	6,553	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>29,352,110</b>	Balance Beginning of Year	109,479,828
27. Deferred Debits	5,165,248	Amounts Received This Year (Net)	5,998,163
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>287,521,884</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>115,477,992</b>

**PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.**

**Unbilled Revenue:** At December 31, 2021 and 2020, accounts receivable included approximately \$ 8,999,900 and \$8,942,000, respectively, of unbilled revenues. This amount is included in Part C, line 20.

**Investment in Subsidiary Company:** LPEA owns a majority interest in FastTrack Communications, Inc. As of December 31, 2021 and 2020, this investment was approximately \$ 8,600,000 and \$7,990,000, respectively. This amount is reported in Part C, line 7.

**Construction Work in Progress:** CWIP includes a non-refundable aid to construction that was collected from December 1, 2008 through December 31, 2012. The non-refundable aid to construction collected is reported as a contra account within Utility Plant until applicable construction costs are incurred.

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

**PART E. CHANGES IN UTILITY PLANT**

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	242,328,583	12,547,273	4,376,726	0	250,499,130
2	General Plant Subtotal	17,526,705	1,295,556	331,182	0	18,491,080
3	Headquarters Plant	10,093,333	142,741	0	0	10,236,074
4	Intangibles	332,709	0	0	0	332,709
5	Transmission Plant Subtotal	30,527,549	217,917	19,905	0	30,725,561
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	<b>SUBTOTAL: (1 thru 11)</b>	<b>300,808,879</b>	<b>14,203,487</b>	<b>4,727,812</b>	<b>0</b>	<b>310,284,554</b>
13	Construction Work in Progress	3,460,559	(3,140,723)			319,836
14	<b>TOTAL UTILITY PLANT (12+13)</b>	<b>304,269,438</b>	<b>11,062,764</b>	<b>4,727,812</b>	<b>0</b>	<b>310,604,390</b>

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA  
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J),  
and "Annual Meeting and Board Data" (M).

**PART H. SERVICE INTERRUPTIONS**

	ITEM	Avg. Minutes per Consumer by Cause	TOTAL (e)			
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	0.00	177.58	6.64	58.12	242.34
2.	Five-Year Average	1.60	101.08	7.63	61.17	171.48

**PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS**

1.	Number of Full Time Employees	114	4.	Payroll - Expensed	8,124,601
2.	Employee - Hours Worked - Regular Time	235,948	5.	Payroll - Capitalized	2,107,481
3.	Employee - Hours Worked - Overtime	8,141	6.	Payroll - Other	2,144,430

**PART J. PATRONAGE CAPITAL**

ITEM	THIS YEAR (a)	CUMULATIVE (b)	PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
1.	General Retirement	5,500,037	71,669,025	1. Amount Due Over 60 Days: 5,035
2.	Special Retirements	559,563	11,961,919	2. Amount Written Off During Year: 44,485
3.	<b>Total Retirements (1+2)</b>	<b>6,059,600</b>	<b>83,630,943</b>	
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	4,261,734		
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	210,568		
6.	<b>Total Cash Received (4+5)</b>	<b>4,472,302</b>		

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT							BORROWER NAME	La Plata Electr		
							BORROWER DESIGNATION	CO032		
							ENDING DATE	12/31/2021		
PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Tri State G&T (CO0047)			0 None	885,039,586	62,613,618	7.07	0	0	<a href="#">Comments</a>
2	Hydro		Hydro	5 Potential	329,734	24,323	7.38	0	0	<a href="#">Comments</a>
3	Waste Heat Recovery		Waste Heat	5 Potential	47,841,961	3,376,571	7.06	0	0	<a href="#">Comments</a>
4	Community Solar Gardens (4)		CSG	2 Sun	594,812	78,435	13.19	0	0	<a href="#">Comments</a>
5	Solar Farm		Solar Farm	2 Sun	2,686,821	205,187	7.64	0	0	<a href="#">Comments</a>
6	Excess Net Metering		Net Metering	2 Sun	1,266,395	51,899	4.10	0	0	<a href="#">Comments</a>
7				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
8				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
9				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
10				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
11				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
12				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
13				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
14				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
15				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
16				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
17				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
18				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
19				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
20				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
21	<b>TOTALS</b>				<b>937,759,309</b>	<b>66,350,034</b>	<b>7.08</b>	<b>0</b>	<b>0</b>	

<p align="center">NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</p>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

**PART L. KWH PURCHASED AND TOTAL COST (Continued)**

COMMENTS	
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

**PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)**

*LIST BELOW ALL "RESTRICTED PROPERTY" \*\* HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Pitney Bowes	Folding Machine	\$3,724
2.			\$0
3.	<b>TOTAL</b>		<b>\$3,724</b>

\*\* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an intial cost in excess of \$250,000).

**PART O. LONG-TERM DEBT SERVICE REQUIREMENTS**

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	105,767,356	4,301,497	5,464,103	9,765,600	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	<b>TOTAL (Sum of 1 thru 9)</b>	<b>\$105,767,356</b>	<b>\$4,301,497</b>	<b>\$5,464,103</b>	<b>\$9,765,600</b>	

<b>COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

**PART R. POWER REQUIREMENTS DATABASE**

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	37,984	38,545	38,265	
	b. KWH Sold				308,493,714
	c. Revenue				50,118,970
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	198	207	203	
	b. KWH Sold				2,235,654
	c. Revenue				454,286
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	6,584	6,648	6,616	
	b. KWH Sold				259,884,376
	c. Revenue				31,511,120
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	13	13	13	
	b. KWH Sold				326,969,257
	c. Revenue				23,675,843
6. Public Street & Highway Lighting	a. No. Consumers Served	68	68	68	
	b. KWH Sold				996,111
	c. Revenue				369,539
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1	
	b. KWH Sold				181,200
	c. Revenue				30,367
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>44,848</b>	<b>45,482</b>	<b>45,166</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>					<b>898,760,312</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>					<b>106,160,125</b>
13. Transmission Revenue					0
14. Other Electric Revenue					783,851
15. KWH - Own Use					1,906,940
16. TOTAL KWH Purchased					937,759,309
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					67,147,273
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					147,886
		<input checked="" type="radio"/> None	<input type="radio"/> Non-coincident	<input type="radio"/> Coincident	

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

**PART S. ENERGY EFFICIENCY PROGRAMS**

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	1,135	513,218	1,985	21,149	8,715,990	28,281
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	100	40,572	155
4.	Comm. and Ind. 1000 KVA or Less	26	128,015	3,729	2,071	5,659,828	79,002
5.	Comm. and Ind. Over 1000 KVA	0	0	0	14	284,004	1,080
6.	Public Street and Highway Lighting	0	0	0	151	1,343,870	12,416
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	1	40,572	155
<b>10.</b>	<b>TOTAL</b>	<b>1,161</b>	<b>641,233</b>	<b>5,714</b>	<b>23,486</b>	<b>16,084,836</b>	<b>121,090</b>

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2021

(All investments refer to your most recent CFC Loan Agreement)

7a - PART 1 - INVESTMENTS			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>			
5	G&T and Capital Lenders	0	74,305,660
6	Other Cooperative Capital	2,553,284	0
7	FastTrack	8,571,269	0
8	Other	25	1,693,424
Subtotal (Line 5 thru 8)		<b>11,124,578</b>	<b>75,999,084</b>
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>			
9			
10			
11			
12			
Subtotal (Line 9 thru 12)		<b>0</b>	<b>0</b>
<b>4. OTHER INVESTMENTS</b>			
13	Pathnet/Tri-State Project	8,633	0
14			
15			
16			
Subtotal (Line 13 thru 16)		<b>8,633</b>	<b>0</b>
<b>5. SPECIAL FUNDS</b>			
17			
18			
19			
20			
Subtotal (Line 17 thru 20)		<b>0</b>	<b>0</b>
<b>6. CASH - GENERAL</b>			
21	FSWB - On Bill Financing	4,070	0
22	Bank Of Colorado	8,232,064	250,000
23	CFC-Daily Fund	2,601,791	0
24	Cash Working Funds	1,500	0
Subtotal (Line 21 thru 24)		<b>10,839,425</b>	<b>250,000</b>
<b>7. SPECIAL DEPOSITS</b>			
25			
26			
27			
28			
Subtotal (Line 25 thru 28)		<b>0</b>	<b>0</b>
<b>8. TEMPORARY INVESTMENTS</b>			
29	CFC Temporary Investments	0	4,001,980
30			
31			
32			
Subtotal (Line 29 thru 32)		<b>0</b>	<b>4,001,980</b>
<b>9. ACCOUNT &amp; NOTES RECEIVABLE - NET</b>			
33	Customers Accounts Receivable	110,357	0
34	Total Other	1,354	0
35			
36			
Subtotal (Line 33 thru 36)		<b>111,711</b>	<b>0</b>
<b>10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>			
37			
38			
39			
40			
Subtotal (Line 37 thru 40)		<b>0</b>	<b>0</b>
<b>Total</b>		<b>22,084,347</b>	<b>80,251,064</b>

<b>NATIONAL RURAL UTILITIES</b>			<b>BORROWER NAME</b>		La Plata Electr
<b>COOPERATIVE FINANCE CORPORATION</b>			<b>BORROWER DESIGNATION</b>		CO032
<b>FINANCIAL AND STATISTICAL REPORT</b>			<b>ENDING DATE</b>		12/31/2021
(All investments refer to your most recent CFC Loan Agreement)					
<b>7a - PART II. LOAN GUARANTEES</b>					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART III. LOANS</b>					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES</b>					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				<b>22,084,347</b>
2	LARGER OF (a) OR (b)				<b>75,786,078</b>
	a.	15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)		<b>46,590,659</b>	
	b.	50 percent of Total Equity (CFC Form 7, Part C, Line 35)		<b>75,786,078</b>	