

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electric Association
	<b>BORROWER DESIGNATION</b>	<b>CO032</b>
	<b>ENDING DATE</b>	12/31/2019

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION	
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	<p style="margin-top: 5px;"> <span style="color: red;">Needs Attention</span>  <span style="color: orange;">Please Review</span>  <span style="color: green;">Matches</span> </p>	<b>AUTHORIZATION</b>  NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?  <div style="display: flex; justify-content: center; gap: 20px;"> <span><input checked="" type="radio"/> YES</span> <span><input type="radio"/> NO</span> </div>	
<i>Monica Rodriguez</i> 4.03.2020 Signature of Office Manager or Accountant Date			
<i>KDRamsey</i> 4.03.2020 Signature of Manager Date			

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	106,932,916	108,311,065	107,071,430	19,237,020
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	71,065,807	72,226,903	70,323,365	12,714,270
4. Transmission Expense	1,195,196	879,893	1,070,018	92,610
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	7,746,418	7,533,307	7,559,356	1,405,778
7. Distribution Expense - Maintenance	3,243,071	3,098,650	3,310,367	481,498
8. Consumer Accounts Expense	1,703,479	1,611,383	1,822,714	226,766
9. Customer Service and Informational Expense	2,786,166	2,884,195	2,866,355	476,800
10. Sales Expense	67,722	101,762	72,156	19,597
11. Administrative and General Expense	4,506,810	5,414,319	4,602,316	776,894
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>92,314,669</b>	<b>93,750,412</b>	<b>91,626,646</b>	<b>16,194,213</b>
13. Depreciation & Amortization Expense	9,167,202	9,245,107	9,305,042	1,542,745
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	4,905,857	4,578,495	4,988,324	760,493
17. Interest Charged to Construction (Credit)	(127,810)	(173,688)	(111,243)	(24,321)
18. Interest Expense - Other	11,859	24,616	12,528	5,121
19. Other Deductions	306,075	221,770	237,168	52,261
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>106,577,852</b>	<b>107,646,711</b>	<b>106,058,464</b>	<b>18,530,512</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>355,064</b>	<b>664,354</b>	<b>1,012,966</b>	<b>706,508</b>
22. Non Operating Margins - Interest	559,458	483,611	480,000	36,979
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	661,020	640,144	0	15,685
25. Non Operating Margins - Other	58,979	102,289	851	(3,471)
26. Generation & Transmission Capital Credits	2,104,257	2,317,604	3,085,000	0
27. Other Capital Credits & Patronage Dividends	912,581	729,820	355,000	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>4,651,359</b>	<b>4,937,821</b>	<b>4,933,817</b>	<b>755,702</b>

**PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT**

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	851	659	5. Miles Transmission	204	204
2. Services Retired	346	39	6. Miles Distribution Overhead	1,897	1,899
3. Total Services In Place	45,866	46,486	7. Miles Distribution Underground	1,622	1,629
4. Idle Services (Exclude Seasonal)	2,180	2,241	<b>8. Total Miles Energized (5+6+7)</b>	<b>3,723</b>	<b>3,732</b>

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2019

**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	296,579,770	29. Memberships	0
2. Construction Work in Progress	2,889,218	30. Patronage Capital	133,499,356
<b>3. Total Utility Plant (1+2)</b>	<b>299,468,988</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	129,929,481	32. Operating Margins - Current Year	664,341
<b>5. Net Utility Plant (3-4)</b>	<b>169,539,507</b>	33. Non-Operating Margins	4,273,467
6. Nonutility Property - Net	0	34. Other Margins & Equities	5,141,473
7. Investment in Subsidiary Companies	7,250,447	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>143,578,638</b>
8. Invest. in Assoc. Org. - Patronage Capital	80,874,084	36. Long-Term Debt CFC (Net)	116,715,866
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,938,949	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>116,715,866</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	1,475
12. Other Investments	25,771	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>1,475</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>90,089,250</b>	42. Notes Payable	0
15. Cash-General Funds	13,820,646	43. Accounts Payable	7,474,640
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,312,596
17. Special Deposits	0	45. Current Maturities Long-Term Debt	5,312,161
18. Temporary Investments	6,719	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	2,950
20. Accounts Receivable - Net Sales of Energy	11,737,457	48. Other Current & Accrued Liabilities	5,497,090
21. Accounts Receivable - Net Other	164,299	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>19,599,437</b>
22. Renewable Energy Credits	0	50. Deferred Credits	12,886,506
23. Materials & Supplies - Electric and Other	1,484,770	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>292,781,922</b>
24. Prepayments	620,536		
25. Other Current & Accrued Assets	8,433	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>27,842,860</b>	Balance Beginning of Year	100,258,492
27. Deferred Debits	5,310,305	Amounts Received This Year (Net)	5,025,185
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>292,781,922</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>105,283,677</b>

**PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.**

**Unbilled Revenue:** At December 31, 2019 and 2018, accounts receivable included approximately \$ 8,708,000 and \$8,162,000, respectively, of unbilled revenues. This amount is included in Part C, line 20.

**Investment in Subsidiary Company:** LPEA owns a majority interest in FastTrack Communications, Inc. As of December 31, 2019 and 2018, this investment was approximately \$7,250,000 and \$6,610,000, respectively. This amount is reported in Part C, line 7.

**Construction Work in Progress:** CWIP includes a non-refundable aid to construction that was collected from December 1, 2008 through December 31, 2012. The non-refundable aid to construction collected is reported as a contra account within Utility Plant until applicable construction costs are incurred.

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2019

**PART E. CHANGES IN UTILITY PLANT**

	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	233,215,844	4,986,969	1,212,301	0	236,990,512
2	General Plant Subtotal	15,766,944	1,520,728	296,065	0	16,991,607
3	Headquarters Plant	9,658,710	112,157	0	0	9,770,867
4	Intangibles	332,709	0	0	0	332,709
5	Transmission Plant Subtotal	32,500,962	(5,614)	1,273	0	32,494,075
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	<b>SUBTOTAL: (1 thru 11)</b>	<b>291,475,169</b>	<b>6,614,240</b>	<b>1,509,639</b>	<b>0</b>	<b>296,579,770</b>
13	Construction Work in Progress	1,077,430	1,811,788			2,889,218
14	<b>TOTAL UTILITY PLANT (12+13)</b>	<b>292,552,599</b>	<b>8,426,028</b>	<b>1,509,639</b>	<b>0</b>	<b>299,468,988</b>

CFC NO LONGER REQUIRES SECTIONS "F", "J", AND "M" DATA  
Those sections refer to data on "Materials and Supplies" (F), "Energy Efficiency and Conservation Loan Program" (J),  
and "Annual Meeting and Board Data" (M).

**PART H. SERVICE INTERRUPTIONS**

	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	0.63	129.88	5.79	72.27	208.57
2.	Five-Year Average	4.28	80.00	7.37	65.77	157.42

**PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS**

1.	Number of Full Time Employees	105	4.	Payroll - Expensed	7,525,119
2.	Employee - Hours Worked - Regular Time	227,688	5.	Payroll - Capitalized	1,470,536
3.	Employee - Hours Worked - Overtime	8,801	6.	Payroll - Other	2,228,726

**PART J. PATRONAGE CAPITAL**      **PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE**

	ITEM	THIS YEAR	CUMULATIVE	1. Amount Due Over 60 Days:
		(a)	(b)	18,035
1.	General Retirement	3,000,000	62,669,939	2. Amount Written Off During Year: 30,437
2.	Special Retirements	565,736	10,952,336	
3.	<b>Total Retirements (1+2)</b>	<b>3,565,736</b>	<b>73,622,275</b>	
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	2,975,833		
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	240,100		
6.	<b>Total Cash Received (4+5)</b>	<b>3,215,933</b>		

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT							BORROWER NAME	La Plata Electr		
							BORROWER DESIGNATION	CO032		
							ENDING DATE	12/31/2019		
PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Tri State G&T (CO0047)			0 None	955,070,678	68,766,228	7.20	0	0	<a href="#">Comments</a>
2	Hydro		Hydro	5 Potential	560,266	41,913	7.48	0	0	<a href="#">Comments</a>
3	Waste Heat Recovery		Waste Heat	5 Potential	43,453,164	3,071,987	7.07	0	0	<a href="#">Comments</a>
4	Community Solar Gardens (4)		CSG	2 Sun	598,629	80,963	13.52	0	0	<a href="#">Comments</a>
5	Solar Farm		Solar Farm	2 Sun	2,621,753	209,917	8.01	0	0	<a href="#">Comments</a>
6	Excess Net Metering		Net Metering	2 Sun	770,956	55,895	7.25	0	0	<a href="#">Comments</a>
7				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
8				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
9				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
10				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
11				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
12				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
13				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
14				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
15				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
16				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
17				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
18				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
19				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
20				0 None	0	0	0.00	0	0	<a href="#">Comments</a>
21	<b>TOTALS</b>				<b>1,003,075,446</b>	<b>72,226,903</b>	<b>7.20</b>	<b>0</b>	<b>0</b>	

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2019

**PART L. KWH PURCHASED AND TOTAL COST (Continued)**

COMMENTS	
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

--	--

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Elect
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2019

**PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)**

*LIST BELOW ALL "RESTRICTED PROPERTY" \*\* HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")*

	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Pitney Bowes Inc	Folding Machine	\$2,950
2.			\$0
3.	<b>TOTAL</b>		<b>\$2,950</b>

\*\* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.

**PART O. LONG-TERM DEBT SERVICE REQUIREMENTS**

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	116,715,866	4,683,337	5,097,813	9,781,150	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4		0	0	0	0	
5		0	0	0	0	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	<b>TOTAL (Sum of 1 thru 9)</b>	<b>\$116,715,866</b>	<b>\$4,683,337</b>	<b>\$5,097,813</b>	<b>\$9,781,150</b>	

<b>COOPERATIVE FINANCE CORPORATION</b> <b>FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2019

**PART R. POWER REQUIREMENTS DATABASE**

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	36,941	37,442	37,192	
	b. KWH Sold				306,348,259
	c. Revenue				46,944,358
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	189	192	191	
	b. KWH Sold				2,413,701
	c. Revenue				462,934
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	6,465	6,529	6,497	
	b. KWH Sold				269,069,249
	c. Revenue				31,716,811
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	13	13	13	
	b. KWH Sold				386,964,890
	c. Revenue				27,490,920
6. Public Street & Highway Lighting	a. No. Consumers Served	70	68	69	
	b. KWH Sold				1,041,469
	c. Revenue				356,559
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1	
	b. KWH Sold				252,600
	c. Revenue				39,690
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>43,679</b>	<b>44,245</b>	<b>43,963</b>	
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>					<b>966,090,168</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>					<b>107,011,272</b>
13. Transmission Revenue					0
14. Other Electric Revenue					1,299,793
15. KWH - Own Use					2,046,168
16. TOTAL KWH Purchased					1,003,075,446
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					73,106,796
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					155,171

None
  Non-coincident
  Coincident

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electr
	<b>BORROWER DESIGNATION</b>	CO032
	<b>ENDING DATE</b>	12/31/2019

**PART 5. ENERGY EFFICIENCY PROGRAMS**

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	1,339	466,836	1,752	18,901	7,753,970	24,977
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	100	40,572	155
4.	Comm. and Ind. 1000 KVA or Less	114	212,939	4,029	1,911	5,301,750	66,093
5.	Comm. and Ind. Over 1000 KVA	0	0	0	14	284,004	1,080
6.	Public Street and Highway Lighting	4	9,803	301	151	1,343,870	12,416
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	1	40,572	155
<b>10.</b>	<b>TOTAL</b>	<b>1,457</b>	<b>689,578</b>	<b>6,082</b>	<b>21,078</b>	<b>14,764,738</b>	<b>104,876</b>



NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME		La Plata Electr
		BORROWER DESIGNATION		CO032
		ENDING DATE		12/31/2019
(All investments refer to your most recent CFC Loan Agreement)				
<b>7a - PART 1 - INVESTMENTS</b>				
DESCRIPTION (a)		INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>				
5	G&T and Credit Lenders	0	78,546,742	0
6	Other Cooperative Capital	2,327,341	0	0
7	FastTrack	7,250,447	0	0
8	Other	25	1,938,924	0
Subtotal (Line 5 thru 8)		9,577,813	80,485,666	0
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>				
9				
10				
11				
12				
Subtotal (Line 9 thru 12)		0	0	0
<b>4. OTHER INVESTMENTS</b>				
13	Pathnet/Tri-State Project	25,771	0	0
14				
15				
16				
Subtotal (Line 13 thru 16)		25,771	0	0
<b>5. SPECIAL FUNDS</b>				
17				
18				
19				
20				
Subtotal (Line 17 thru 20)		0	0	0
<b>6. CASH - GENERAL</b>				
21	On Bill Financing	8,358	0	
22	Bank of Colorado	9,202,618	250,000	
23	CFC-Daily Fund	4,358,170	0	
24	CASH WORKING	1,500	0	
Subtotal (Line 21 thru 24)		13,570,646	250,000	0
<b>7. SPECIAL DEPOSITS</b>				
25				
26				
27				
28				
Subtotal (Line 25 thru 28)		0	0	0
<b>8. TEMPORARY INVESTMENTS</b>				
29	TEMP INVESTME	0	6,719	
30				
31				
32				
Subtotal (Line 29 thru 32)		0	6,719	0
<b>9. ACCOUNT &amp; NOTES RECEIVABLE - NET</b>				
33	Customers Accounts Receivable	164,556		
34	Other	(257)		
35				
36				
Subtotal (Line 33 thru 36)		164,299	0	0
<b>10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>				
37				
38				
39				
40				
Subtotal (Line 37 thru 40)		0	0	0
<b>Total</b>		<b>23,338,529</b>	<b>80,742,385</b>	<b>0</b>

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>			<b>BORROWER NAME</b>		La Plata Electr
			<b>BORROWER DESIGNATION</b>		CO032
			<b>ENDING DATE</b>		12/31/2019
(All investments refer to your most recent CFC Loan Agreement)					
<b>7a - PART II. LOAN GUARANTEES</b>					
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)	Available Loans (Covered by Guarantees) (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART III. LOANS</b>					
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)	Available Loans (e)
1			0	0	0
2			0	0	0
3			0	0	0
4			0	0	0
5			0	0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>	<b>0</b>
<b>7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES</b>					
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)				<b>23,338,529</b>
2	LARGER OF (a) OR (b)				<b>71,789,319</b>
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			<b>44,920,348</b>	
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			<b>71,789,319</b>	