

<b>NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT</b>	<b>BORROWER NAME</b>	La Plata Electric Association, Inc.
	<b>BORROWER DESIGNATION</b>	<b>CO032</b>
	<b>ENDING DATE</b>	12/31/2017

Submit one electronic copy and one signed hard copy to CFC. Round all numbers to the nearest dollar.

CERTIFICATION	BALANCE CHECK RESULTS	AUTHORIZATION CHOICES
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.	<p style="margin: 0;"> <span style="color: red;">Needs Attention</span>  <span style="color: yellow;">Please Review</span>  <span style="color: green;">Matches</span> </p>	<b>A. NRECA uses rural electric system data for legislative, regulatory and other purposes. May we provide this report from your system to NRECA?</b>  <input checked="" type="radio"/> YES <input type="radio"/> NO
Signature of Office Manager or Accountant _____ Date _____		<b>B. Will you authorize CFC to share your data with other cooperatives?</b>  <input checked="" type="radio"/> YES <input type="radio"/> NO
Signature of Manager _____ Date _____		

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	103,019,900	106,290,901	109,031,167	8,767,992
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	65,254,767	71,019,852	73,421,816	6,600,238
4. Transmission Expense	1,246,609	799,515	880,261	78,002
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	6,654,339	6,846,711	6,899,540	833,069
7. Distribution Expense - Maintenance	4,089,974	3,485,159	3,359,538	240,854
8. Consumer Accounts Expense	1,981,625	1,800,057	2,177,947	(181,574)
9. Customer Service and Informational Expense	2,178,648	2,283,130	1,963,172	240,412
10. Sales Expense	75,777	65,417	85,475	986
11. Administrative and General Expense	4,271,303	4,124,504	4,149,491	457,790
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>85,753,042</b>	<b>90,424,345</b>	<b>92,937,240</b>	<b>8,269,777</b>
13. Depreciation & Amortization Expense	9,549,626	9,102,546	9,112,151	758,942
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	4,803,849	4,856,716	4,553,096	416,640
17. Interest Charged to Construction (Credit)	(100,521)	(56,145)	(265,000)	(3,991)
18. Interest Expense - Other	2,446	6,171	1,340	(98,674)
19. Other Deductions	93,974	229,501	100,000	150,627
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>100,102,416</b>	<b>104,563,134</b>	<b>106,438,827</b>	<b>9,493,321</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,917,484</b>	<b>1,727,767</b>	<b>2,592,340</b>	<b>(725,329)</b>
22. Non Operating Margins - Interest	473,841	513,099	456,000	31,135
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	351,508	654,855	0	319,893
25. Non Operating Margins - Other	111,318	48,420	34,000	10,434
26. Generation & Transmission Capital Credits	1,598,163	3,576,430	4,437,000	3,542,680
27. Other Capital Credits & Patronage Dividends	414,742	511,932	336,000	25,809
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>5,867,056</b>	<b>7,032,503</b>	<b>7,855,340</b>	<b>3,204,622</b>

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR	THIS YEAR		LAST YEAR	THIS YEAR
	(a)	(b)		(a)	(b)
1. New Services Connected	617	688	5. Miles Transmission	204	204
2. Services Retired	50	24	6. Miles Distribution Overhead	1,895	1,899
3. Total Services In Place	46,171	45,361	7. Miles Distribution Underground	1,593	1,611
4. Idle Services (Exclude Seasonal)	3,782	2,439	<b>8. Total Miles Energized (5+6+7)</b>	<b>3,692</b>	<b>3,714</b>

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**PART C. BALANCE SHEET**

ASSETS AND OTHER DEBITS	ASSETS	LIABILITIES AND OTHER CREDITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service	294,187,811	29. Memberships	0
2. Construction Work in Progress	(116,160)	30. Patronage Capital	131,198,915
<b>3. Total Utility Plant (1+2)</b>	<b>294,071,651</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	121,255,639	32. Operating Margins - Current Year	1,727,767
<b>5. Net Utility Plant (3-4)</b>	<b>172,816,012</b>	33. Non-Operating Margins	5,304,736
6. Nonutility Property - Net	0	34. Other Margins & Equities	4,201,815
7. Investment in Subsidiary Companies	5,949,283	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>142,433,233</b>
8. Invest. in Assoc. Org. - Patronage Capital	80,513,307	36. Long-Term Debt CFC (Net)	
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	127,120,581
10. Invest in Assoc. Org. - Other - Nongeneral Funds	1,938,949	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>127,120,581</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	7,375
12. Other Investments	67,960	40. Accumulated Operating Provisions - Asset Retirement Obligations	0
13. Special Funds	0	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>7,375</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>88,469,499</b>	42. Notes Payable	0
15. Cash-General Funds	7,774,800	43. Accounts Payable	8,135,357
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	1,248,987
17. Special Deposits	0	45. Current Maturities Long-Term Debt	5,027,310
18. Temporary Investments	20,637,964	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	2,950
20. Accounts Receivable - Net Sales of Energy	11,589,921	48. Other Current & Accrued Liabilities	5,533,393
21. Accounts Receivable - Net Other	287,314	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>19,947,997</b>
22. Renewable Energy Credits	0	50. Deferred Credits	18,922,388
23. Materials & Supplies - Electric and Other	1,395,561	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>308,431,574</b>
24. Prepayments	351,773		
25. Other Current & Accrued Assets	39,824	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>42,077,157</b>	Balance Beginning of Year	82,978,099
27. Deferred Debits	5,068,906	Amounts Received This Year (Net)	7,003,822
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>308,431,574</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>89,981,921</b>

**PART D. THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.**

**Unbilled Revenue:** At December 31, 2017 and 2016, accounts receivable included approximately \$8,162,000 and \$9,550,000, respectively, of unbilled revenues. This amount is included in Part C, line 20.

**Investment in Subsidiary Company:** LPEA owns a majority interest in FastTrack Communications, Inc. As of December 31, 2017, this investment was approximately \$5,949,000. This amount is reported in Part C, line 7.

**Construction Work in Progress:** CWIP is a credit balance at December 31, 2017 due to non-refundable aid to construction that was collected from December 1, 2008 through December 31, 2012. The non-refundable aid to construction collected is reported as a contra accounting within Utility Plant until applicable construction costs are incurred.

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<b>PART E. CHANGES IN UTILITY PLANT</b>						
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	233,820,896	1,312,369	2,349,356	0	232,783,909
2	General Plant Subtotal	19,201,782	577,590	658,312	0	19,121,060
3	Headquarters Plant	9,581,559	25,608	0	0	9,607,167
4	Intangibles	332,709	0	0	0	332,709
5	Transmission Plant Subtotal	32,382,779	3,349	43,162	0	32,342,966
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	<b>SUBTOTAL: (1 thru 11)</b>	<b>295,319,725</b>	<b>1,918,916</b>	<b>3,050,830</b>	<b>0</b>	<b>294,187,811</b>
13	Construction Work in Progress	(2,497,605)	2,381,445			(116,160)
14	<b>TOTAL UTILITY PLANT (12+13)</b>	<b>292,822,120</b>	<b>4,300,361</b>	<b>3,050,830</b>	<b>0</b>	<b>294,071,651</b>
<b>CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA</b> Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F), "Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).						
<b>PART H. SERVICE INTERRUPTIONS</b>						
	ITEM	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	Avg. Minutes per Consumer by Cause	TOTAL (e)
		Power Supplier (a)	Major Event (b)	Planned (c)	All Other (d)	
1.	Present Year	1.68	97.21	4.62	58.48	161.99
2.	Five-Year Average	3.42	77.16	4.50	58.95	144.03
<b>PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS</b>						
1.	Number of Full Time Employees		105	4. Payroll - Expensed		6,807,552
2.	Employee - Hours Worked - Regular Time		233,768	5. Payroll - Capitalized		1,609,828
3.	Employee - Hours Worked - Overtime		7,602	6. Payroll - Other		2,130,594
<b>PART J. PATRONAGE CAPITAL</b>				<b>PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE</b>		
	ITEM	THIS YEAR (a)	CUMULATIVE (b)	<b>1. Amount Due Over 60 Days:</b>		
1.	General Retirement	3,925,007	54,369,940	16,745		
2.	Special Retirements	558,311	9,830,655	<b>2. Amount Written Off During Year:</b>		
3.	<b>Total Retirements (1+2)</b>	<b>4,483,318</b>	<b>64,200,595</b>	40,514		
4.	Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power		1,016,398			
5.	Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		92,345			
6.	<b>Total Cash Received (4+5)</b>		<b>1,108,743</b>			

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PART L. KWH PURCHASED AND TOTAL COST										
	NAME OF SUPPLIER (a)	CFC USE ONLY SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	KWH PURCHASED (e)	TOTAL COST (f)	AVERAGE COST PER KWH (cents) (g)	INCLUDED IN TOTAL COST		
								FUEL COST ADJUSTMENT (h)	WHEELING & OTHER CHARGES (or Credits) (i)	COMMENTS (j)
1	Tri State G&T (CO0047)			0 None	928,219,104	67,734,677	7.30			<a href="#">Comments</a>
2	Hydro		Hydro	5 Potential	466,995	34,563	7.40			<a href="#">Comments</a>
3	Waste Heat Recovery		Waste Heat	3 Methane	41,778,126	2,991,190	7.16			<a href="#">Comments</a>
4	Community Solar Gardens (4)		CSG	2 Sun	639,305	86,492	13.53			<a href="#">Comments</a>
5	Solar Farm		Solar Farm	2 Sun	1,413,401	125,086	8.85			<a href="#">Comments</a>
6	Excess Net Metering		Net Metering	2 Sun	710,806	47,844	6.73			<a href="#">Comments</a>
7							0.00			<a href="#">Comments</a>
8							0.00			<a href="#">Comments</a>
9							0.00			<a href="#">Comments</a>
10							0.00			<a href="#">Comments</a>
11							0.00			<a href="#">Comments</a>
12							0.00			<a href="#">Comments</a>
13							0.00			<a href="#">Comments</a>
14							0.00			<a href="#">Comments</a>
15							0.00			<a href="#">Comments</a>
16							0.00			<a href="#">Comments</a>
17							0.00			<a href="#">Comments</a>
18							0.00			<a href="#">Comments</a>
19							0.00			<a href="#">Comments</a>
20							0.00			<a href="#">Comments</a>
21	<b>TOTALS</b>				<b>973,227,737</b>	<b>71,019,852</b>	<b>7.30</b>	<b>0</b>	<b>0</b>	

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**PART L. KWH PURCHASED AND TOTAL COST (Continued)**

COMMENTS	
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**PART M. LONG-TERM LEASES (If additional space is needed, use separate sheet)**

<i>LIST BELOW ALL "RESTRICTED PROPERTY" ** HELD UNDER "LONG TERM" LEASE. (If none, State "NONE")</i>			
	NAME OF LESSOR	TYPE OF PROPERTY	RENTAL THIS YEAR
1.	Pitney Bowes Inc	Folding Machine	\$2,950
2.			\$0
3.	<b>TOTAL</b>		<b>\$2,950</b>

\*\* "RESTRICTED PROPERTY" means all properties other than automobiles, trucks, tractors, other vehicles (including without limitation aircraft and ships), office and warehouse space and office equipment (including without limitation computers). "LONG TERM" means leases having unexpired terms in excess of 3 years and covering property having an initial cost in excess of \$250,000.

**PART O. LONG-TERM DEBT SERVICE REQUIREMENTS**

	NAME OF LENDER	BALANCE END OF YEAR	BILLED THIS YEAR			CFC USE ONLY (d)
			INTEREST (a)	PRINCIPAL (b)	TOTAL (c)	
1	National Rural Utilities Cooperative Finance Corporation	132,147,891	3,324,555	4,149,060	7,473,615	
2	NCSC	0	0	0	0	
3	Farmer Mac	0	0	0	0	
4	CoBank	0	6,646	65,597	72,243	
5	FFB	0	1,539,576	1,312,232	2,851,808	
6		0	0	0	0	
7		0	0	0	0	
8		0	0	0	0	
9		0	0	0	0	
10	Principal Payments Received from Ultimate Recipients of IRP Loans			0		
11	Principal Payments Received from Ultimate Recipients of REDL Loans			0		
12	<b>TOTAL (Sum of 1 thru 9)</b>	<b>\$132,147,891</b>	<b>\$4,870,777</b>	<b>\$5,526,889</b>	<b>\$10,397,666</b>	

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**PART R. POWER REQUIREMENTS DATABASE**

CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	JANUARY CONSUMERS (a)	DECEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	TOTAL KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	35,765	36,264	36,015	
	b. KWH Sold				280,953,201
	c. Revenue				43,219,880
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
3. Irrigation Sales	a. No. Consumers Served	182	183	183	
	b. KWH Sold				2,380,400
	c. Revenue				473,806
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	6,337	6,379	6,358	
	b. KWH Sold				264,058,020
	c. Revenue				31,649,955
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	14	13	14	
	b. KWH Sold				381,669,467
	c. Revenue				28,961,891
6. Public Street & Highway Lighting	a. No. Consumers Served	84	82	83	
	b. KWH Sold				1,926,283
	c. Revenue				415,983
7. Other Sales to Public Authority	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	0	
	b. KWH Sold				0
	c. Revenue				0
9. Sales for Resales-Other	a. No. Consumers Served	1	1	1	
	b. KWH Sold				432,046
	c. Revenue				68,130
<b>10. TOTAL No. of Consumers (lines 1a thru 9a)</b>		<b>42,383</b>	<b>42,922</b>	<b>42,653</b>	<b>0</b>
<b>11. TOTAL KWH Sold (lines 1b thru 9b)</b>					<b>931,419,417</b>
<b>12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)</b>					<b>104,789,645</b>
13. Transmission Revenue					0
14. Other Electric Revenue					1,501,256
15. KWH - Own Use					1,905,984
16. TOTAL KWH Purchased					973,227,737
17. TOTAL KWH Generated					0
18. Cost of Purchases and Generation					71,819,367
19. Interchange - KWH - Net					0
20. Peak - Sum All KW Input (Metered)					148,760
		<input type="radio"/> None <input type="radio"/> Non-coincident <input checked="" type="radio"/> Coincident			

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**PART S. ENERGY EFFICIENCY PROGRAMS**

Line #	Classification	Added This Year			Total To Date		
		Number of Consumers (a)	Amount Invested (b)	ESTIMATED MMBTU Savings (c)	Number of Consumers (d)	Amount Invested (e)	ESTIMATED MMBTU Savings (f)
1.	Residential Sales (excluding seasonal)	1,946	608,905	2,070	16,261	6,798,678	21,124
2.	Residential Sales - Seasonal	0	0	0	0	0	0
3.	Irrigation Sales	0	0	0	100	40,572	155
4.	Comm. and Ind. 1000 KVA or Less	265	534,804	13,454	1,642	4,788,556	52,676
5.	Comm. and Ind. Over 1000 KVA	0	0	0	14	284,004	1,080
6.	Public Street and Highway Lighting	17	39,938	708	77	264,488	3,942
7.	Other Sales to Public Authorities	0	0	0	0	0	0
8.	Sales for Resales - RUS Borrowers	0	0	0	0	0	0
9.	Sales for Resales - Other	0	0	0	1	40,572	155
<b>10.</b>	<b>TOTAL</b>	<b>2,228</b>	<b>1,183,647</b>	<b>16,232</b>	<b>18,095</b>	<b>12,216,870</b>	<b>79,132</b>



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(All investments refer to your most recent CFC Loan Agreement)			
<b>7a - PART 1 - INVESTMENTS</b>			
DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (d)
<b>2. INVESTMENTS IN ASSOCIATED ORGANIZATIONS</b>			
5	Tri State - Patronage Capital		3,542,680
6	CFC Patronage Capital		170,853
7	CoBank Patronage Capital		9,224
8	WUEA Member Patronage Capital	511,385	213,037
9	WUEA Non-Member Patronage Capital	459,376	34,683
10	NISC Patronage Capital	211,388	25,809
11	Federated Patronage Capital	321,576	58,179
12	Investment in Subsidiary - FastTrack	5,294,429	654,854
13	Investment in Cap Term Certificate - CFC		0
14	CFC Member Capital Securities		22,500
15	Tri-State Membership Fee		0
16	CFC Membership Fee		0
17	CoBank Membership Fee		0
18	NISC Membership Fee	25	0
Subtotal (Line 5 thru 18)		6,798,179	4,731,819
<b>3. INVESTMENTS IN ECONOMIC DEVELOPMENT PROJECTS</b>			
19			0
20			0
21			0
22			0
Subtotal (Line 19 thru 22)		0	0
<b>4. OTHER INVESTMENTS</b>			
23	Pathnet / Tri State Project		(21,095)
24			0
25			0
26			0
Subtotal (Line 23 thru 26)		0	(21,095)
<b>5. SPECIAL FUNDS</b>			
27			0
28			0
29			0
30			0
Subtotal (Line 27 thru 30)		0	0
<b>6. CASH - GENERAL</b>			
31	CASH GENERAL - First National Bank		28,566
32	On Bill Financing - First Southwest Bank		13,999
33	Bank of Colorado	5,200,625	3,523
34	CFC-Daily Fund		2,276,587
35	CASH WORKING	1,500	
36			
37			
38			
39			
Subtotal (Line 31 thru 39)		5,202,125	3,523
<b>7. SPECIAL DEPOSITS</b>			
40			0
41			0
42			0
43			0
Subtotal (Line 40 thru 43)		0	0
<b>8. TEMPORARY INVESTMENTS</b>			
44	CFC Temporary Investments	0	0
45			0
46			0
47			0
Subtotal (Line 44 thru 47)		0	0
<b>9. ACCOUNT &amp; NOTES RECEIVABLE - NET</b>			
48	Customer Accounts Receivable Other	254,268	0
49	Relay for Life	(268)	0
50	Accounts Rec - Employee Wellness	4,470	0
51	AR - Tri State Rebates	27,092	0
52	On Bill Financing - FSWB Loan	5,472	0
53	On Bill Financing - FSWB Loan Principal	(5,614)	0
54	AR/Clearing - Loans	2,482	0
55	Suspense Account	(588)	0
Subtotal (Line 48 thru 55)		287,314	0
<b>10. COMMITMENTS TO INVEST WITHIN 12 MONTHS BUT NOT ACTUALLY PURCHASED</b>			
56			0
57			0
58			0
59			0
Subtotal (Line 56 thru 59)		0	0
<b>Total</b>		<b>12,287,618</b>	<b>4,714,247</b>

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT		BORROWER NAME		
		BORROWER DESIGNATION		
		ENDING DATE		
(All investments refer to your most recent CFC Loan Agreement)				
<b>7a - PART II. LOAN GUARANTEES</b>				
Line No.	Organization & Guarantee Beneficiary (a)	Maturity Date of Guarantee Obligation (b)	Original Amount (\$) (c)	Performance Guarantee Exposure or Loan Balance (\$) (d)
1			0	0
2			0	0
3			0	0
4			0	0
5			0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>
<b>7a - PART III. LOANS</b>				
Line No.	Name of Organization (a)	Maturity Date (b)	Original Amount (\$) (c)	Loan Balance (\$) (d)
1			0	0
2			0	0
3			0	0
4			0	0
5			0	0
<b>TOTALS (Line 1 thru 5)</b>			<b>0</b>	<b>0</b>
<b>7a - PART IV. TOTAL INVESTMENTS AND LOANS GUARANTEES</b>				
1	TOTAL (Part I, Total - Column b + Part II, Totals - Column d + Column e + Part III, Totals - Column d + Column e)			
2	LARGER OF (a) OR (b)			
	a. 15 percent of Total Utility Plant (CFC Form 7, Part C, Line 3)			<b>44,110,748</b>
	b. 50 percent of Total Equity (CFC Form 7, Part C, Line 35)			<b>71,216,617</b>